



INCENTIVES TO ENCOURAGE THE USE OF TECHNOLOGY TO INCREASE PRODUCTION

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October 2016



Part 1

Part 2

Part 3

Part 4


Part 5



Create an Automated
Smart Field with ONE
Device

**PRECISION PUMPING
BASED ON ACTUAL FLUID
LEVEL IN REAL TIME TO
OPTIMIZE PRODUCTION AND
REDUCE LIFT COST**



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Create an Automated Smart Field with ONE Device

A patented precision pump control device that automatically controls pump speed based on real time fluid level to the specific target you desire

This powerful PLC has built-in two way communication for remote control of the VFD and motor as well as for monitoring and responding to over 38 inputs that are available to you

Capability:
Measures, Data Logs and Reports on 38 definable and scalable operational inputs
Controls Proportional Valves for managing hydraulic systems
Automatically sends Email and Text alerts for warning and fault conditions

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Create an Automated Smart Field with ONE Device

With Automation on Your Terms for ESPs, PCPs, Pump Jacks and Tank Level Control



Injection Well


Salt Water Tank Level

Oil Tank Level 1


Oil Tank Level 2

Precision Pump Control

Producer




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Create an Automated Smart Field with ONE Device

An Interface Built to Manage Assets




***Your Server *Your Security *Your Defined Users**







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Create an Automated Smart Field with ONE Device

An easy to use web interface puts meaningful information at your fingertips







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Report Generation:

The Smart Pumper provides 38 different reports
Every event is recorded by day, month or year.







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Create an Automated
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Report Generation:



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	 BLUESPARK				
Reconnect with your Reservoir					
<h2 style="text-align: center;">INCREASE PRODUCTION THROUGH IMPROVED CONNECTIVITY IN OIL AND GAS WELLS</h2> <h3 style="text-align: center;">ELECTRO-HYDRAULIC STIMULATION</h3> 					

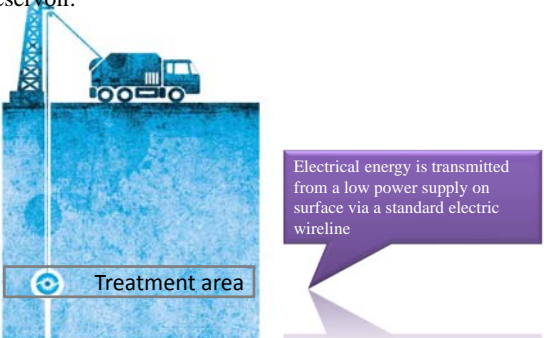
 PetroCom PetroCom Technologies Limited	Part 1	Part 2	Part 3	Part 4	Part 5
	 BLUESPARK				
Reconnect with your Reservoir					
<p>Near Wellbore Damage in a Conventional Well has a significant impact on well performance.</p> <p>The problem: Near wellbore damage .</p> <p>Formation damage caused during well construction, completion and production has a significant impact on well performance.</p> <p>Causes of Near Wellbore Damage:</p> <ol style="list-style-type: none"> 1. Construction: <ol style="list-style-type: none"> a) Drilling Damage 2. Completion <ol style="list-style-type: none"> a) Perforation Skin 3. Production <ol style="list-style-type: none"> a) Scales b) Fines Migration c) Asphaltenes, Paraffins 					



  BLUESPARK Reconnect with your Reservoir	Part 1	Part 2	Part 3	Part 4	Part 5
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Our Well Stimulation Technology Produces Immediate Results without compromising **Well Integrity**.

The Solution:
The BlueSpark Solution - WASP®

Wireline Applied Stimulation Pulsing utilizes electrical energy to generate repeatable, high power, hydraulic pressure pulses {shockwaves} that stimulate the near wellbore area of the reservoir.



  BLUESPARK Reconnect with your Reservoir	Part 1	Part 2	Part 3	Part 4	Part 5
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The WASP® technology uses electro-hydraulic stimulation to replace traditional methods such as;
Chemicals,
Explosives or
Surface Pressure equipment

Our technology can assist with the following:

Near Wellbore Formation Damage

- Well Construction / Completion / Production
- Injection / Disposal / Source Wells

Fouling of Completion Equipment

- Gravel Pack Systems
- Safety Valves
- Side Pocket Mandrels
- Casing Cement Squeeze

IOR Applications (Complementary)

- Acidization
- Pre-Frac
- Chemical Stimulations
- Steam Injection (Pre Steam)


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BLUESPARK

**Reconnect
with your Reservoir**

Stimulation Demonstration: Scale Removal (external treatment of boiler tubes)

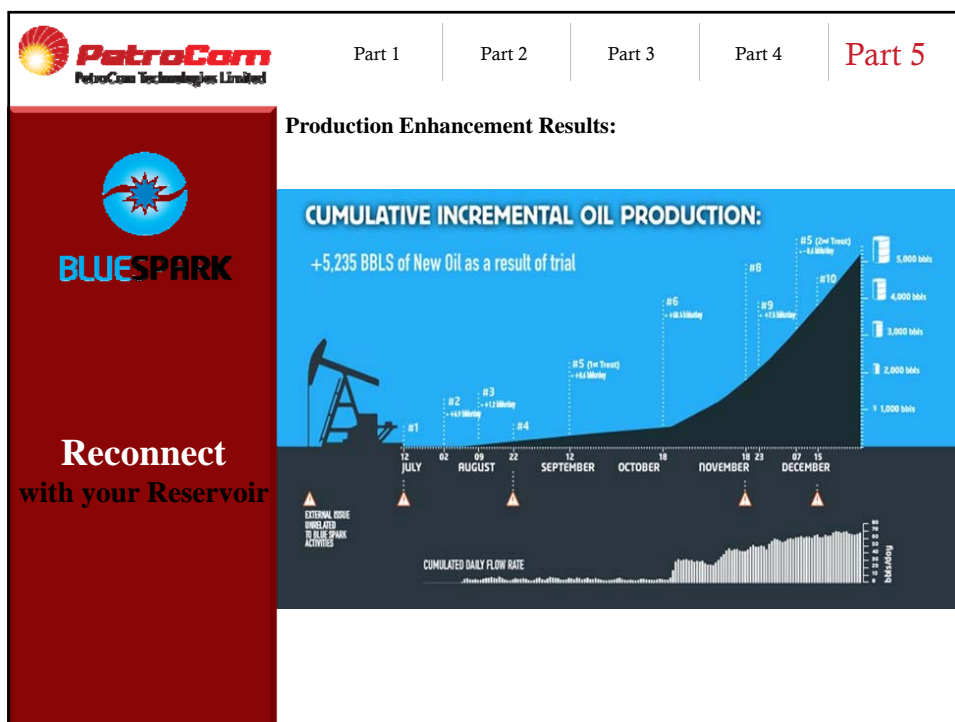
BEFORE

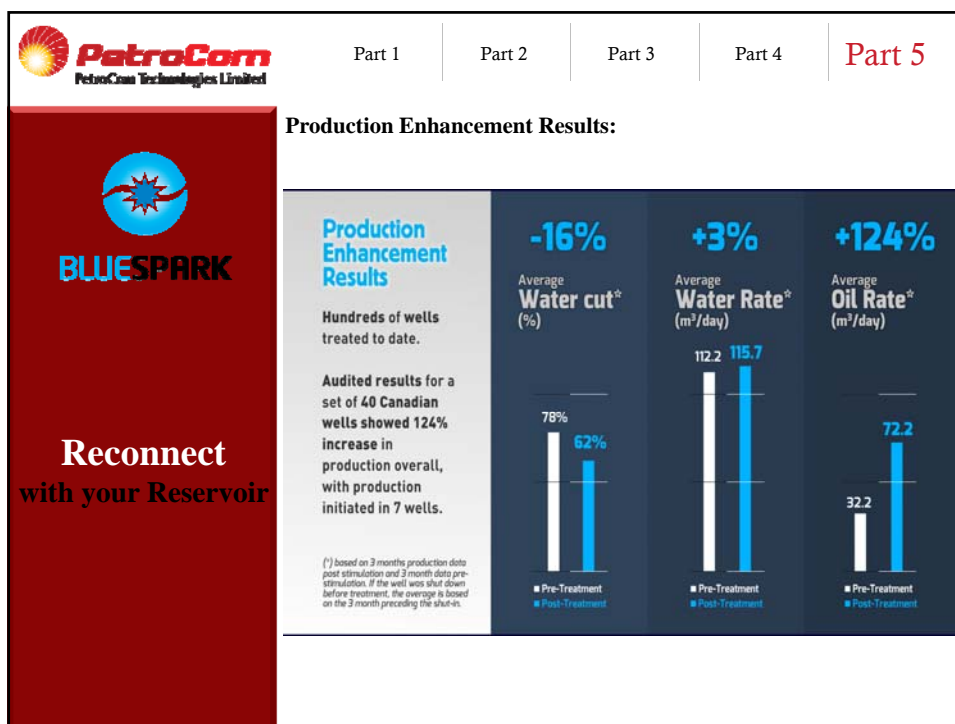


AFTER









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Thank you:

David Borde
Managing Director
PetroCom Technologies Ltd.

Feedback